

Benchmarking decarbonization scenarios against IPCC SR1.5

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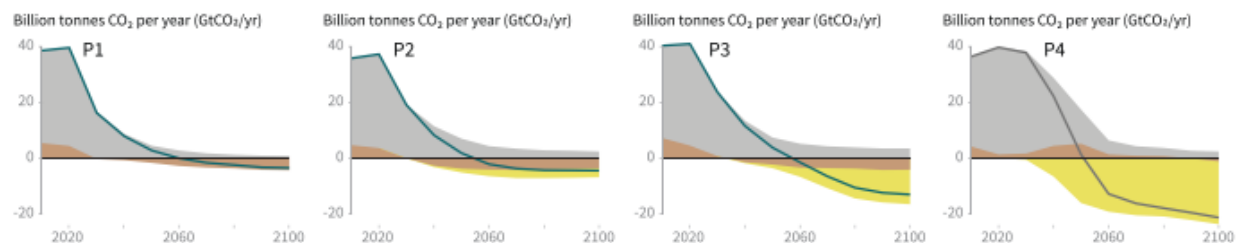


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Breakdown of contributions to global net CO₂ emissions in four illustrative model pathways

● Fossil fuel and industry ● AFOLU ● BECCS



P1: A scenario in which social, business and technological innovations result in lower energy demand up to 2050 while living standards rise, especially in the global South. A downsized energy system enables rapid decarbonization of energy supply. Afforestation is the only CDR option considered; neither fossil fuels with CCS nor BECCS are used.

P2: A scenario with a broad focus on sustainability including energy intensity, human development, economic convergence and international cooperation, as well as shifts towards sustainable and healthy consumption patterns, low-carbon technology innovation, and well-managed land systems with limited societal acceptability for BECCS.

P3: A middle-of-the-road scenario in which societal as well as technological development follows historical patterns. Emissions reductions are mainly achieved by changing the way in which energy and products are produced, and to a lesser degree by reductions in demand.

P4: A resource- and energy-intensive scenario in which economic growth and globalization lead to widespread adoption of greenhouse-gas-intensive lifestyles, including high demand for transportation fuels and livestock products. Emissions reductions are mainly achieved through technological means, making strong use of CDR through the deployment of BECCS.

| Global indicators | P1 | P2 | P3 | P4 | Interquartile range |
|-----------------------------------------------------------------|-------------------------|-------------------------|-------------------------|------------------|-------------------------|
| Pathway classification | No or limited overshoot | No or limited overshoot | No or limited overshoot | Higher overshoot | No or limited overshoot |
| CO ₂ emission change in 2030 (% rel to 2010) | -58 | -47 | -41 | 4 | (-58,-40) |
| ↳ in 2050 (% rel to 2010) | -93 | -95 | -91 | -97 | (-107,-94) |
| Kyoto-GHG emissions* in 2030 (% rel to 2010) | -50 | -49 | -35 | -2 | (-51,-39) |
| ↳ in 2050 (% rel to 2010) | -82 | -89 | -78 | -80 | (-93,-81) |
| Final energy demand** in 2030 (% rel to 2010) | -15 | -5 | 17 | 39 | (-12,7) |
| ↳ in 2050 (% rel to 2010) | -32 | 2 | 21 | 44 | (-11,22) |
| Renewable share in electricity in 2030 (%) | 60 | 58 | 48 | 25 | (47,65) |
| ↳ in 2050 (%) | 77 | 81 | 63 | 70 | (69,86) |
| Primary energy from coal in 2030 (% rel to 2010) | -78 | -61 | -75 | -59 | (-78,-59) |
| ↳ in 2050 (% rel to 2010) | -97 | -77 | -73 | -97 | (-95,-74) |
| from oil in 2030 (% rel to 2010) | -37 | -13 | -3 | 86 | (-34,3) |
| ↳ in 2050 (% rel to 2010) | -87 | -50 | -81 | -32 | (-78,-31) |
| from gas in 2030 (% rel to 2010) | -25 | -20 | 33 | 37 | (-26,21) |
| ↳ in 2050 (% rel to 2010) | -74 | -53 | 21 | -48 | (-56,6) |
| from nuclear in 2030 (% rel to 2010) | 59 | 83 | 98 | 106 | (44,102) |
| ↳ in 2050 (% rel to 2010) | 150 | 98 | 501 | 468 | (91,190) |
| from biomass in 2030 (% rel to 2010) | -11 | 0 | 36 | -1 | (29,80) |
| ↳ in 2050 (% rel to 2010) | -16 | 49 | 121 | 418 | (123,261) |
| from non-biomass renewables in 2030 (% rel to 2010) | 430 | 470 | 315 | 110 | (245,436) |
| ↳ in 2050 (% rel to 2010) | 833 | 1327 | 878 | 1137 | (576,1299) |
| Cumulative CCS until 2100 (GtCO ₂) | 0 | 348 | 687 | 1218 | (550,1017) |
| ↳ of which BECCS (GtCO ₂) | 0 | 151 | 414 | 1191 | (364,662) |
| Land area of bioenergy crops in 2050 (million km ²) | 0.2 | 0.9 | 2.8 | 7.2 | (1.5,3.2) |
| Agricultural CH ₄ emissions in 2030 (% rel to 2010) | -24 | -48 | 1 | 14 | (-30,-11) |
| ↳ in 2050 (% rel to 2010) | -33 | -69 | -23 | 2 | (-47,-24) |
| Agricultural N ₂ O emissions in 2030 (% rel to 2010) | 5 | -26 | 15 | 3 | (-21,3) |
| ↳ in 2050 (% rel to 2010) | 6 | -26 | 0 | 39 | (-26,1) |

NOTE: Indicators have been selected to show global trends identified by the Chapter 2 assessment. National and sectoral characteristics can differ substantially from the global trends shown above.

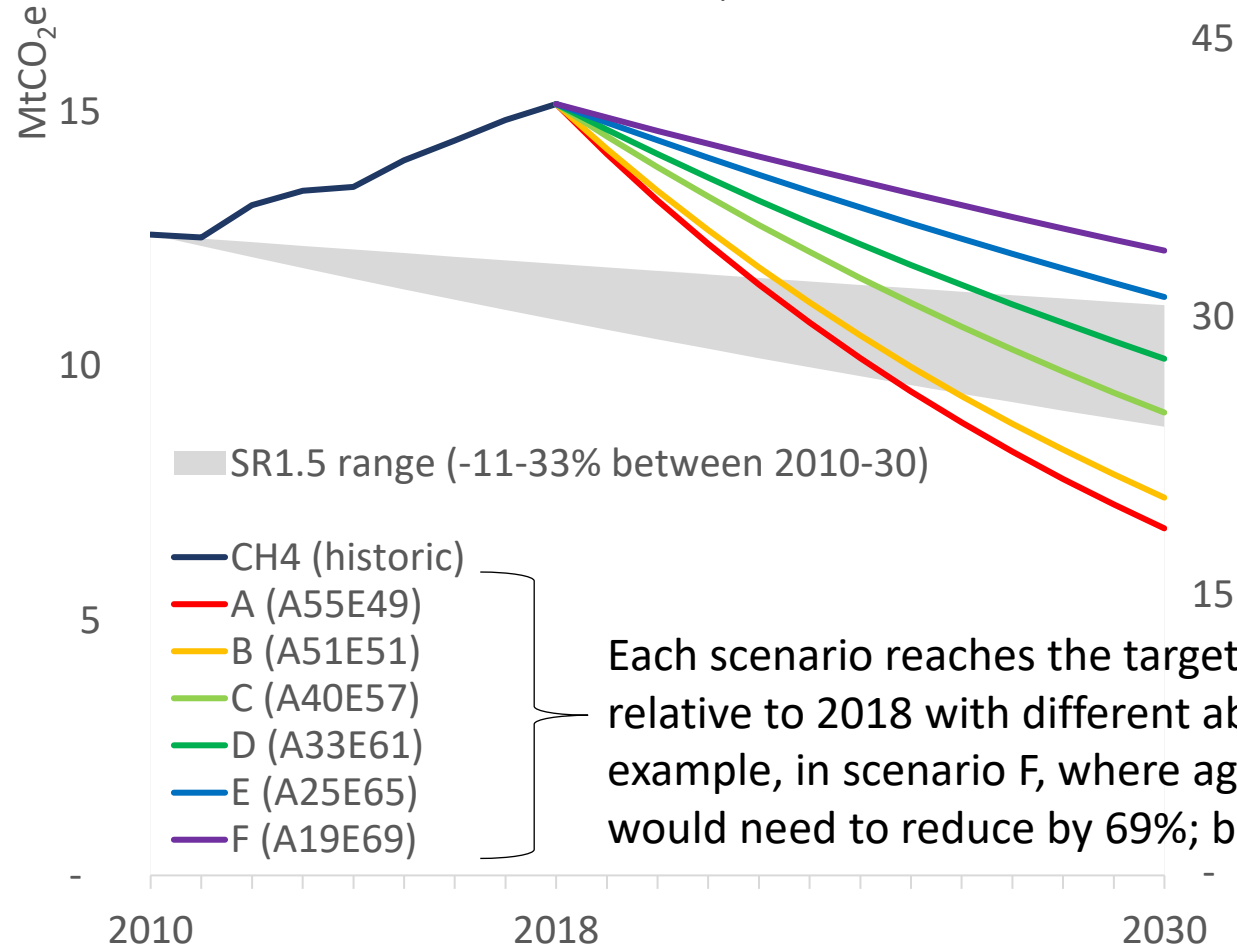
* Kyoto-gas emissions are based on IPCC Second Assessment Report GWP-100
 ** Changes in energy demand are associated with improvements in energy efficiency and behaviour change.

IPCC Special Report on Limiting Global Warming to 1.5C

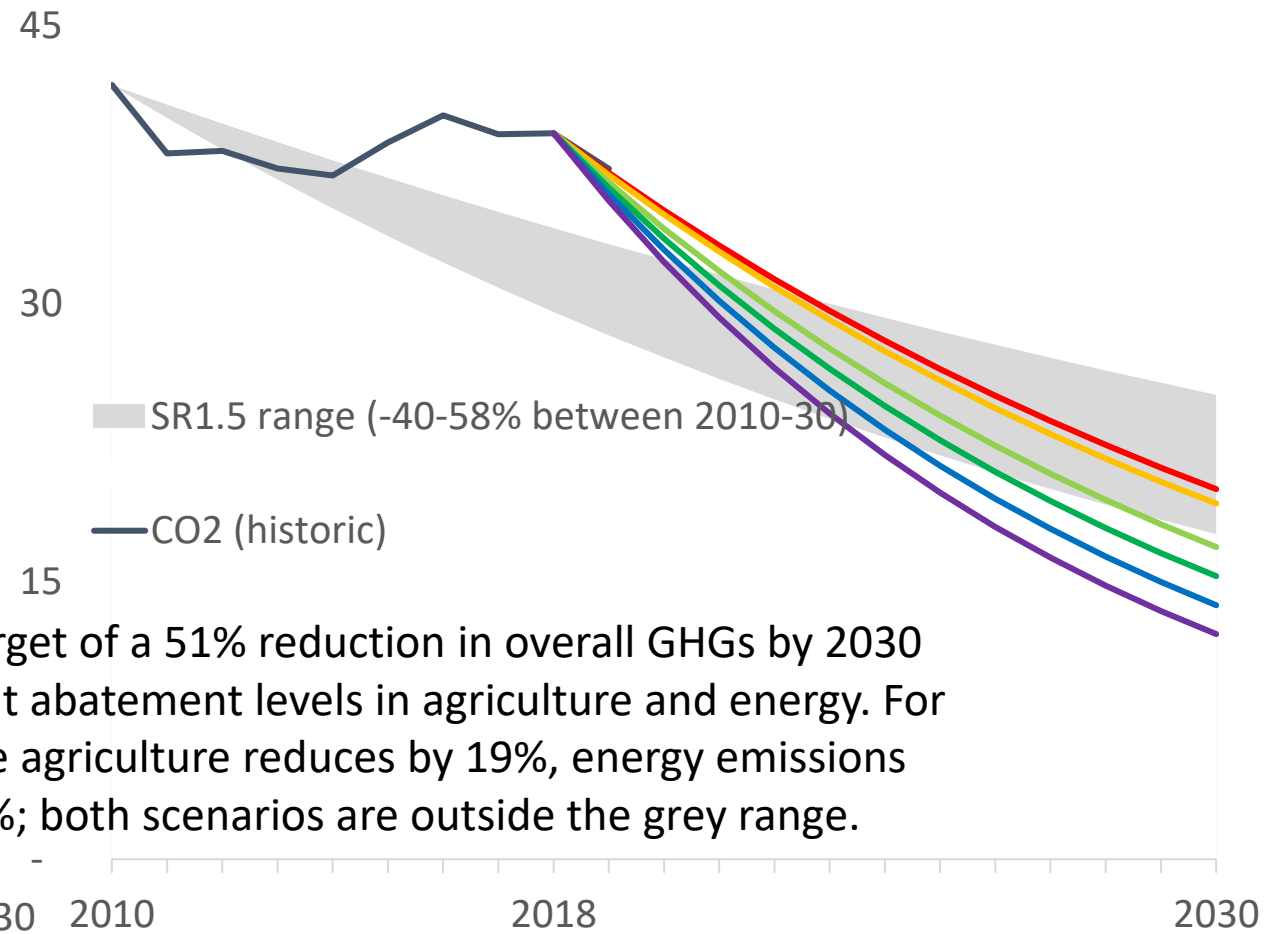
- The interquartile range of emissions reductions for CO₂ and CH₄ between 2010-2030 in scenarios meeting the 1.5C goal with little or no temperature overshoot
 - -11-30% for methane from agriculture
 - ➔ -24-39% for Ireland, 2018-30
 - -40-58% for carbon dioxide
 - ➔ -33-52% for Ireland, 2018-30
 - Not including LULUCF
- N₂O numbers not applicable – high bioenergy
- Global average – Ireland would be expected to do better than this
- Emissions from agriculture, forestry and land-use (AFLOU) are net-zero by around 2030 in scenarios with little or no overshoot by 2030
- Currently, Irish land-use, land-use change and forestry (LULUCF) emissions are net-positive, at ~4.5 MtCO₂

Benchmarking Irish GHG emissions against IPCC SR1.5 scenarios

Mitigation scenarios for CH₄ from agriculture



Mitigation scenarios for CO₂



Each scenario reaches the target of a 51% reduction in overall GHGs by 2030 relative to 2018 with different abatement levels in agriculture and energy. For example, in scenario F, where agriculture reduces by 19%, energy emissions would need to reduce by 69%; both scenarios are outside the grey range.